# R. Calhoun y of Long Beach ocean Boulevard , California 90802 s (213) 590-6061

DRILLSITE AREA B AGREEMENT

## Recreation Park

1. PARTIES: This Drillsite Area B Agreement is entered into this 22 nd day of December, 1987, pursuant to a minute order of the City Council of the City of Long Beach, by and between the CITY OF LONG BEACH, a municipal corporation ("City"), and ALAMITOS LAND COMPANY, a California corporation ("Alamitos"), hereinafter referred to collectively as "Lessors" and M. P. OIL COMPANY, a California corporation, hereinafter referred to as "Drillsite Area B Lessee".

- 2. <u>RECITALS:</u> This Agreement is made with reference to the following facts and objectives:
  - a. On September 6, 1962, the City of Long Beach and Alamitos Land Company, as Lessors, and J. A. Campbell, H. H. Herder and Herbell Oil Exploration Company, a general partnership, entered into that certain Recreation Park Oil and Gas Lease, hereinafter referred to as the "Lease". The Lease provided that Herbell Oil Exploration Company was granted a lease for drilling and producing operations in and under the "subject lands" as described in Exhibit "A" of the Lease. The Lease further provided that Herbell Oil Exploration Company was entitled to occupy and use "drill site lands" as described in Exhibit "B" of the Lease for drilling and producing operations.

By assignment dated September 6, 1962, all right, title and interest of J. A. Campbell, H. H. Herder and Herbell Oil Exploration Company, a general partnership, as Lessee in the

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Lease, was assigned, transferred and conveyed to Elliott and Ten Eyck's and McFarland's predecessor in interest, Herbell Oil Exploration Company, a limited partnership formed under the laws of the State of California by a limited partnership agreement, made and entered into as of the 6th day of September, 1962, and William P. Herder and H. H. Herder are now the general partners of said limited partnership.

- The First Agreement Amending Recreation Park Oil and Gas Lease dated September 15, 1969, settled certain differences among the parties.
- The Second Agreement Amending Recreation Park Oil and Gas Lease dated March 5, 1970, corrected certain inadvertent errors contained in said First Agreement Amending Recreation Park Oil and Gas Lease.
- The Third Agreement Amending Recreation Park Oil and Gas Lease dated June 10, 1971, settled certain misunderstandings in accounting for dry gas.
- The Fourth Agreement Amending Recreation Park Oil and Gas Lease dated April 27, 1979, resolved certain matters relative to a substitute for a faithful performance bond and relative to prices to be paid to Lessors, and further provided for new development work and an allocation of costs and an apportionment of working interest with regard to such new development work.
- Under the Fifth Agreement Amending Recreation Park Oil and Gas Lease, dated April 26, 1982, Herbell Oil Exploration Company assigned its rights to the drill site lands and a portion of the subject lands to McFarland Energy, Inc.

and resolved certain matters with reference to new development work and certain other matters because of changed circumstances. Also, Lessors' right to use and occupy and to grant leases or licenses to others to use and occupy drill site lands and requisite portions of the subsurface of the subject lands for the purpose of drilling and developing for oil and gas purposes other adjacent or nearby lands shall be subject to the further limitations that such right not unreasonably interfere with McFarland Energy, Inc.'s existing or proposed operations, and that such right shall not be granted without obtaining the prior written consent of McFarland Energy, Inc., which consent shall not be unreasonably withheld.

g. The Sixth Agreement Amending Recreation Park Oil and Gas Lease dated August 11, 1982 corrected an inadvertent omission of a certain parcel of land from the subsurface acreage of the South Operations Area of Elliott & Ten Eyck, Ltd.

h. The Seventh Agreement Amending Recreation Park Oil and Gas Lease dated November 25, 1987, outlines how the drill site lands are to be divided into two drillsite areas and also sets forth certain conditions under which the Drillsite Area B Lessee shall conduct drilling and producing operations on the Drillsite Area B. Said Lease of September 6, 1962 as amended is by this reference incorporated herein. The Seventh Agreement Amending Recreation Park Oil and Gas Lease is attached hereto as Exhibit "1" and Drillsite Area B Lessee shall perform all terms and conditions imposed on

Drillsite Area B Lessee by said Seventh Agreement Amending Recreation Park Oil and Gas Lease.

### 3. RIGHTS OF DRILLSITE AREA B LESSEE:

- a. Lessors grant to Drillsite Area B Lessee the right to occupy and use said Drillsite Area and to have reasonable and necessary subsurface drill through rights for the purpose of exploring, drilling and operating for oil, gas and other hydrocarbon substances and for taking, removing and disposing of those hydrocarbon substances so produced from adjacent and nearby lands.
- b. Lessors grant to Drillsite Area B Lessee the necessary surface easements and rights-of-way, over and through the remainder of subject lands for ingress to and egress from Drillsite Area B lands for pipelines, power, water and telephone lines and other facilities required by oil and gas operations, but such easements and rights-of-way shall be along routes designated by Lessors from time to time. Lessors hereby reserve the right to change these routes from time to time and to use said routes or any part thereof for their own purposes in common with Drillsite Area B Lessee if Lessors so desire.
- 4. <u>DRILLSITE AREA B:</u> Drillsite Area B is described and set forth in Paragraph 4. <u>DRILLSITE AREA B</u> of Exhibit "1" attached hereto and incorporated herein. Drillsite Area B shall be used by Drillsite Area B Lessee for drilling and producing operations from adjacent or nearby lands.
- 5. ACCESS ROADS. Ingress to and egress from Drillsite
  Area A and Drillsite Area B will be provided by two Access Roads

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as shown on Exhibit "E", a drawing which is attached hereto and incorporated by reference herein. The total maintenance costs for the Access Roads shall be shared equally by the Drillsite Area A Lessee and the Drillsite Area B Lessee. Maintenance costs will be billed as set forth above by the City to each Drillsite Lessee and those costs shall be due and payable to the City within thirty (30) days of that billing.

- TERM: The term of this Agreement shall be for a period of one (1) year, commencing as of the 15th day of December, 1987, and terminating on the 15th day of December, 1988. Lessee of Drillsite Area B demonstrates to the satisfaction of the Director of Oil Properties of the City of Long Beach ("Director") that Drillsite Area B Lessee has experienced delay, through no fault of the Drillsite Area B Lessee, and despite a good faith effort to obtain permits, equipment, approvals or materials necessary to establish oil and gas production in paying quantities, the Director, in his sole judgment, may extend the one (1) year initial period for up to one (1) additional year. Thereafter, the term may, at the Lessee's option, be renewed as long as there is oil and gas production in paying quantities from the Drillsite Area B but in no event shall the total term be extended longer than twenty-five (25) years. At any time during the term of the Agreement if in the sole judgment of the Director, oil and gas ceases to be produced in paying quantities, the Director may terminate the Agreement on ninety (90) days' written notice to the parties to this Agreement.
- 7. <u>RENTAL</u>: Drillsite Area B Lessee shall pay Lessors rent in the form of "minimum monthly rent" and "percentage of

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value of production rent" for each month and partial month during the term of this Agreement. Said rent shall be divided between the Lessors as follows:

City = 75.62% and Alamitos = 24.38%

a. Minimum Monthly Rent: Drillsite Area B Lessee shall pay to City on the first day of each month during the term of this Agreement a minimum monthly rent of \$2,000.00 per month. The minimum monthly rent provided for in this paragraph shall be subject to adjustment at the commencement of each calendar year of the term of this Agreement, including the renewal period, as follows:

The base for computing the adjustment is the producer price index for all commodities, published by the United States Department of Labor, Bureau of Labor Statistics ("Index"), which is in effect 90 days prior to the date of commencement of the term ("Beginning Index"). The Index published 90 days immediately preceding the adjustment date in question ("Extension Index") is to be used in determining the amount of the adjustment. If the Extension Index has increased over the Beginning Index, the minimum monthly rent for the following calendar year (until the next rent adjustment) shall be set by multiplying the minimum monthly rent set forth above by a fraction, the numerator of which is the Extension Index and the denominator of which is the Beginning Index.

In no case shall the minimum monthly rent be less than the minimum monthly rent for the previous year. On adjustment

of the minimum monthly rent as provided in this Agreement, the parties shall immediately execute a letter agreement stating the new minimum monthly rent. The Director shall be authorized to execute the letter agreement on behalf of the City.

If the Index is changed so that the base year differs from that in effect when the term commences, the Index shall be converted in accordance with the conversion factor published by the United States Department of Labor, Bureau of Labor Statistics. If the Index is discontinued or revised during the term, such other governmental index or computation with which it is replaced shall be used in order to obtain substantially the same result as would be obtained if the Index had not been discontinued or revised.

- b. Percentage of Value of Production Rent: In addition to the minimum monthly rent and for the purpose of providing adequate rent to Lessors for Drillsite Area B Lessee's use of the drillsite area, Drillsite Area B Lessee shall pay, each month or partial month, as percentage of value of production rent the amount, if any, by which five (5) percent of the total gross value of all hydrocarbons produced and saved from the Drillsite Area B exceeds the minimum monthly rent for the same accounting period. Gross value will be determined using the methods as outlined in the Lease, as amended. Said rent shall be paid to City by the end of each subsequent month.
- 8. INSURANCE: Drillsite Area B Lessee shall defend, indemnify and save harmless the Lessee of Drillsite Area A, the

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City, Alamitos, and the officers, agents and employees of the Lessee of Drillsite Area A, the City and Alamitos from and against all claims, demands, losses, or liability of any kind or nature, which the Lessee of Drillsite Area A, the City, Alamitos, the officers, agents or employees of all of them, or any of them, may sustain or incur or which may be imposed upon them, or any of them for injury or death of persons or damage to property, including the property of the Drillsite Area A Lessee, arising out of or in any manner connected with the Drillsite Area B Lessee's use or occupancy of the Drillsite Area B.

As a condition precedent to the effectiveness of this Agreement, and in partial performance of the Drillsite Area B Lessee's obligations under this Agreement, the Drillsite Area B Lessee shall procure and maintain in full force and effect during the term of this Agreement a policy or policies of public liability and property damage insurance from a company or companies authorized to do business in the State of California with a combined single limit of ten million (\$10,000,000) dollars. policy shall either contain a provision providing for a broad form of contractual liability including leases, or there shall be attached thereto, an endorsement providing for such coverage. Not more frequently than once every five (5) years, if, in the opinion of the Director, the coverages or the limits of insurance described in this paragraph are not adequate, Drillsite Area B Lessee shall increase the insurance coverage or limits as required by the Director.

The policy shall further provide that the same shall not be cancelled until thirty (30) days written notice of cancel-

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- 9. NOTICES: Any notice by the parties hereto to any other party in connection with this Agreement, shall be deemed to have been given twenty-four (24) hours after such notice has been deposited in the United States mail, as registered or certified mail, with postage thereon fully prepaid, and addressed as follows:
  - TO: Alamitos Land Company P. O. Box 2488 Long Beach, CA 90801
  - TO: City of Long Beach c/o Director, Dept. of Oil Properties 333 West Ocean Boulevard, Second Floor Long Beach, CA 90802
  - TO: M. P. Oil Company
    P. O. Box 27
    Seal Beach, CA 90740

Any party may change its address by giving written notice to the other parties.

or transfer this Agreement or any interest therein, nor its right to use the whole or any part of the Drillsite Area B, nor shall this Agreement or any interest thereunder be assignable or transferable by operation of law or by any process or proceeding of any court, or otherwise, without first obtaining the written consent of the Lessors.

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11. NON-DISCRIMINATION: In the performance of this Agreement, Drillsite Area B Lessee shall not discriminate against any employee or applicant for employment because of race, color, religion, sex, ancestry or national origin. Lessee will take affirmative action to ensure that the applicants are employed, that the employees are treated during their employment without regard to their race, color, religion, sex, ancestry or national origin. Such action shall include but not be limited to: employment, promotion, demotion or transfer.

12. WELL ABANDONMENT AND DRILLSITE CLEANUP: termination of this Drillsite Area B Agreement for any reason, the Drillsite Area B Lessee shall surrender to Lessors the drillsite area and shall remove all materials, structures, obstructions, and facilities placed thereon by Drillsite Area B Lessee and shall fill up all trenches and holes, remove all debris and leave the drillsite area and the other City of Long Beach property affected by Drillsite Area B Lessee's operations, without limitation, free of hazardous substances and/or hazardous materials and shall leave such property in full compliance with applicable ecological, environmental and health and safety regulations whether promulgated by federal, state, county, city, or other governmental agencies having jurisdiction. All wells shall be abandoned in accordance with the State of California Division of Oil and Gas Regulations and good engineering practice. The Drillsite Area B Lessee shall restore the land to the condition in which it was when received by Drillsite Area B Lessee or as the Director shall direct, and shall upon request properly execute and deliver to the Lessors a good and sufficient quitclaim deed to be recorded in order that the

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record of title for such land or portion thereof may be cleared of any cloud that is created by this Agreement.

- 13. DRILLING PROCEDURE: Drillsite Area B Lessee agrees that its drilling operations shall be conducted in accordance with the applicable provisions of the Long Beach Municipal Code and including but not limited to the following:
  - All drilling equipment, including but not limited to draw-works, rotary table and pumps shall be operated by means of electrical power supplied by local electric utility and shall be the best and most modern drilling equipment available.
  - Drilling derricks, and all drilling equipment shall be soundproofed in the most modern available manner so as to avoid noise, disturbance or offense to the residents near the area. The methods and equipment used in this paragraph "b" shall be approved in advance by the Director.
  - Mud sumps and ditches shall not be dug into the surface of the ground, but shall consist of portable metal tanks and flumes.
  - Exhausts of all engines permitted hereunder, including service equipment, shall be muffled.
  - The latest and most effective blowout prevention equipment shall be installed and maintained and shall have both mechanical and hydraulic controls.
  - The movement of heavy equipment to and from the drillsite area shall be conducted, except in the case of emergency, during daylight hours.
    - At the completion of drilling operations the

derrick shall be removed from each well.

h. The City reserves the right to require the Drill-site Area B Lessee, upon the decision of the Director, to suspend its drilling operations prior to initiating drilling operations on any new well drilled from Drillsite Area B to allow the Drillsite Area A Lessee to drill wells.

- 14. OPERATING PROCEDURE: The Drillsite Area B Lessee agrees that its producing operations shall be conducted in accordance with all requirements of the Long Beach Municipal Code and including but not limited to the following:
  - a. All pumping equipment shall be operated by means of electrical power.
  - b. Pumping equipment shall be done by Kobe or hydraulic pumps, gas lift, bottom hole pumps or vacuum pumps or by those systems and using that equipment which is environmentally equivalent to or superior to the above systems and which is approved in writing by the Director, and all such pumping equipment shall be located in concreted trenches below the present level of the ground or completely concealed by landscaping as approved by the Director.
  - c. Within six (6) months after production tests are completed on the first two wells to be drilled hereunder, all oil shall be transported from the drillsite area by underground pipelines to be approved by the Director.
- 15. REDRILLING, REPAIRING AND SERVICING: Drillsite

  Area B Lessee agrees that its redrilling, repairing and servicing

  Operations shall be conducted in accordance with all the require-

ments of the Long Beach Municipal Code and including but not limited to the following:

- a. The redrilling equipment shall be portable and shall be operated in such a manner as to avoid noise, disturbance or offense to residents in the area.
- b. Exhaust of all internal combustion engines shall be muffled.
- c. Mud sumps and ditches shall not be dug into the surface of the ground but shall consist of portable metal tanks and flumes.
- d. Said redrilling operations shall be completed within fifteen (15) days from the commencement date thereof or shall be replaced with drilling equipment as set forth in Paragraph 13 unless permission to retain redrilling equipment is obtained from Lessors.
- site Area B shall be fenced by Drillsite Area B Lessee at its sole cost and expense at a height of fifteen (15) feet and be prepared and landscaped within ninety (90) days after execution of this Agreement by the parties hereto in a manner approved by the Director. Landscaping may include but is not limited to the placement of berms, trees, shrubs, ground cover, irrigation systems, ditches ditches and fences. This may include excavating and leveling to a depth, measured at the south boundary of said Drillsite Area B, not to exceed a depth of ten (10) feet if required by the Director. The location of all wells, equipment and facilities on Drillsite Area B and the use of Drillsite Area B shall be approved by the Director.

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17. OPERATIONS COMPATIBLE WITH PARK ACTIVITIES: The drilling and producing operations performed under the terms of this Agreement shall be conducted so as not to interfere unnecessarily with the use of the property for park and recreational Drillsite Area B Lessee shall use all reasonable means to protect ornamental trees and shrubs from loss or damage resulting from all operations hereunder and so far as is reasonably practicable, shall preserve the natural and scenic appearance of Long Beach Recreation Park. The Drillsite Area B Lessee shall employ the latest techniques and refinements in procedures, equipment and material, including improved methods and equipment, as will reduce to a reasonable minimum any and all noises, fumes, smoke and noxious odors caused by or resulting from Drillsite Area B operations hereunder. Drillsite Area B Lessee will be required to fence to a height and with materials suitable to the Director, all drill site lands used in Drillsite Area B Lessee's operations The immediate area outside such fence shall be landhereunder. scaped in accordance with plans approved by the Director.

If any dispute or question arises over the proper method, equipment or procedure to be used to carry out the intent of this paragraph 18, the matter shall be determined by the Director.

18. LESSEE TO FURNISH DATA: Drillsite Area B Lessee shall keep and without charge shall promptly furnish to each Lessor and shall permit City to share and provide without limit any data supplied to City under the terms of this paragraph with other working interest partners of the City in adjoining leases all data and information obtained by Drillsite Area B Lessee in the course of its drilling, development and producing operations

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in adjacent or nearby lands having to do with the mechanical histories of wells, the thickness, character and content of the strata penetrated by such wells and the amount and kind of production obtained therefrom, including all logs, graphic logs, well histories, core records, daily or weekly drilling reports, well completion reports, notices and reports to the Division of Oil and Gas or other public authority and all replies, responses or comments thereon by said Division or authority, electric logs, records of core analyses and of results obtained in all formation tests, potential tests, water witch runs and pressure determinations, and all factual data or information in any way relating to subsurface conditions or to a proper determination of the maximum efficient rate of production of each well, and also all production records relating to the quantity or nature of the production obtained from such wells, and, upon request, analyses of the hydro-Such production records shall be furnished to carbons produced. each Lessor at least as often as once each month. Drillsite Area B Lessee shall keep Lessors promptly and fully advised in writing as to the extent, nature and progress of all work.

Drillsite Area B Lessee agrees to confer with the Lessors on well programs and drilling schedules including but not limited to casing sizes, producing intervals, formation testing, logging and coring programs and completion techniques. While actual operations are in progress, the Lessors shall be kept fully advised of drilling problems and notified as to the time of coring and formation testing. Drillsite Area B Lessee further agrees to confer with Lessors before landing or cementing any water string in any well and at all times while drilling below said water string. The

Drillsite Area B Lessee shall be under no obligation to follow the advice of Lessors in the manner of drilling or conducting its operations in said well but Lessors shall at all times be fully advised by the Drillsite Area B Lessee of its operations.

All records, information and data of the operations hereunder shall at all times be open to the inspection of the Lessors
or their representatives, designated in writing by the Lessors,
and said representatives shall be entitled to receive copies thereof. Said information shall include all geological data and interpretations of the Drillsite Area B Lessee, but Lessors agree that
Drillsite Area B Lessee shall not be liable or responsible for the
accuracy thereof nor any changes in interpretations which the
Drillsite Area B Lessee may make from time to time based upon additional data or different interpretations of existing information.

- known as "Lease Automatic Custody Transfer" ("LACT") whereby a minimum of storage facilities is needed shall be employed on the Drillsite Area B. If Drillsite Area B Lessee elects to provide storage off the drill site lands at its sole cost and expense, the provision of this paragraph requiring the use of LACT shall not prevail. Lessors may at any time or from time to time specify the frequency of meter readings and tests for gravity and cut and the size of the proving tank or tanks. City's representatives may be present at any LACT proving operations and shall have the right to conduct any proving tests at their own expense.
- 20. <u>SUBSIDENCE</u>: Notwithstanding any other provision or provisions in this Agreement to the contrary, Lessors reserve the right that in the event subsidence should hereafter occur in

the subject lands and/or adjacent area, Lessors shall have the right to determine that subsidence has occurred and to direct Drillsite Area B Lessee to initiate repressuring operations to ameliorate the subsidence occurring in the subject lands and/or adjacent area. Drillsite Area B Lessee hereby expressly waives any and all damages as against Lessors claimed to have resulted as a consequence of any of the measures, whether singularly or in combination, directed by Lessors, to be taken pursuant to the provisions of this paragraph.

- 21. BOOKS AND RECORDS: Drillsite Area B Lessee shall keep or cause to be kept on the drillsite area or at such other location as is approved by the Director, books and records of hydrocarbon production from the Drillsite Area B and the value of said production which is maintained using generally accepted oil accounting principles. These books and records shall be kept for a four (4) year period and shall be available to Lessors upon request during reasonable business hours. Drillsite Area B Lessee shall cooperate fully with Lessors in making the audit and inspection of the books and records.
- shall furnish Lessors with a Faithful Performance Bond or other security in the amount of One Hundred Thousand Dollars (\$100,000.00) in the form of the bond attached hereto. Said bond must be approved as to surety and sufficiency by the City Manager of the City of Long Beach or his designee and as to form by the City Attorney of the City of Long Beach. The surety of such bond, upon giving the Lessors at least sixty (60) days' written notice, may terminate the liability of the surety thereunder for events,

acts, omissions and defaults occuring after the period of written notice of termination. If the surety under said bond serves notice of termination, Drillsite Area B Lessee shall, prior to the expiration of said period of notice of termination, furnish to the Lessors a substitute bond in the same amount and same form and subject to the same approvals.

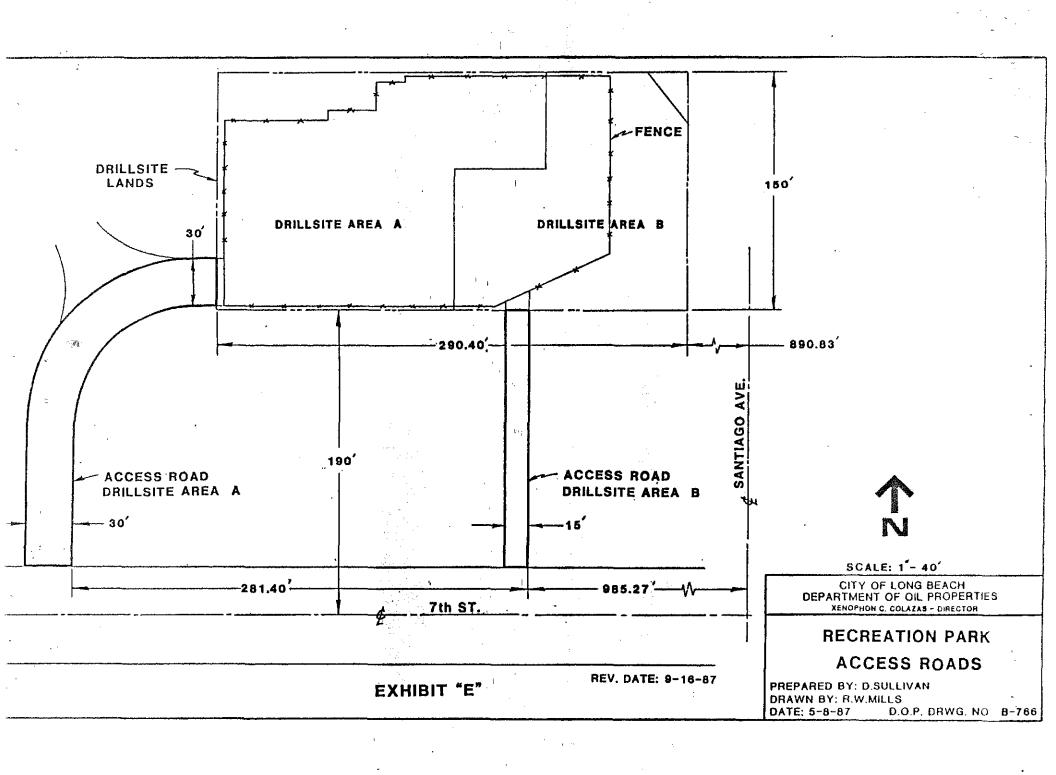
- Lessee shall also be responsible for and shall indemnify and hold City and Alamitos harmless from any and all assessments, charges and obligations of any kind whatsoever which by reason of any operation of Drillsite Area B Lessee may be or might become a lien upon or charge against the subject lands or any part thereof or the mineral rights therein or any well thereon, and which are created by or shall arise under or by reason of any present or future law, ordinance, regulation or order whatsoever.
- 24. POSSESSORY INTEREST: Drillsite Area B Lessee recognizes and understands that this Agreement may create a possessory interest subject to property taxation and that Drillsite Area B Lessee may be subject to the payment of property taxes levied on such interest.
- 25. BID OF M. P. OIL COMPANY: Attached hereto and incorporated herein as Exhibit "2" is the bid of M. P. Oil Company dated December 1, 1987, which provides for additional compensation beyond that set forth herein to Lessors of Two Hundred Fifty Thousand Dollars (\$250,000.00) which will be paid at the time of execution of the contract plus an additional Two Million Dollars (\$2,000,000.00) payable at the rate of fifty cents (\$.50) per barrel per day due each accounting period.

(Co	rporation)						
	STATE OF CALIFORNIA						
	COUNTY OF LOS ANGELES SS.						
	UII	by, Jr.					
<b>†</b>	State, personally appeared	, , , , , , , , , , , , , , , , , , , ,					
	andJoseph R. Smith						
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	WITNESS my hand and official seal.	Notary Public - California					
*	WITNESS my hand and official sour.	PRINCIPAL OFFICE IN LOS ANGELES COUNTY					
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	Signature The Signature						
	U Jeanne G. Gilson						
	Name (Typed or Printed)						
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	} SS.						
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	Signature Thornes D. M. April D.						
	Florence D. Johnson						
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L-10 (8/82)

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1	IN WITNESS WHEREOF, the parties hereto have executed
2	this Agreement as of the day, month and year first hereinabove
3	written.
4	333 W. Ocean Boulevard CITY OF LONG BEACH, a municipal corporation
5	Dec 23, 1987 Janual Markela
6	City Manager
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8	444 W. Ocean Blvd. ALAMITOS LAND COMPANY, a Long Beach, CA 90802 California corporation
9	Long Beden, Ch 30002 carriginal corporation
10	12-16, 1987 Hamlely Diff
11	President
12	12-16, 1987 Joseph R Smith
13	LESSORS
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15	P. O. Box 27 M. P. OIL COMPANY, a Seal Beach, CA 90740 California corporation
16	12-15-87, 1987 Why Lansolale
17	12-15-87, 1987 - Mhy Tansolale
18	1-5, 1988 Alevenez D. Johnson
19	DRILLSITE AREA B LESSEE
20	1-6-86 JW 1-5-88
21	
22	The foregoing Agreement is hereby approved as to form
23	this day of Mull, 1987.
24	JOHN R. CALHOUN, City Attorney
25	APPROVED AS TO FORM DBY
26	Deputy Deputy
27	WEE: bjh JOHN B. CALHOUN Very Promey ()
28	D-350-17 By DEPUTY CITY ATTORNEY



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# SEVENTH AGREEMENT AMENDING

RECREATION PARK OIL AND GAS LEASE

is made and entered into this 25th day of Povember, 1987, by and between the CITY OF LONG BEACH, a municipal corporation, ("City") and ALAMITOS LAND COMPANY, a California corporation, ("Alamitos") hereinafter referred to collectively as "Lessors", and McFARLAND ENERGY, INC., hereinafter referred to as "Lessee" or "Drillsite Area A Lessee".

- 2. <u>RECITALS</u>. This Seventh Agreement Amending the Lease is made with reference to the following facts, representations and objectives:
- a. On September 6, 1962, the City of Long Beach and Alamitos Land Company, as Lessors, and J. A. Campbell, H. H. Herder and Herbell Oil Exploration Company, a general partnership, entered into that certain Recreation Park Oil and Gas Lease, hereinafter referred to as the "Lease". The Lease provided that Herbell Oil Exploration Company was granted a lease for drilling and producing operations in and under the "subject lands" as described in Exhibit "A" of the Lease. The Lease further provided that Herbell Oil Exploration Company was entitled to occupy and use "drill site lands" as described in Exhibit "B" of the Lease for drilling and producing operations.

By assignment, dated September 6, 1962, all right, title and interest of J. A. Campbell, H. H. Herder and Herbell Oil Exploration Company, a general partnership, was assigned, transferred and conveyed to Herbell Oil Exploration Company, a limited

partnership formed under the laws of the State of California by a limited partnership agreement made and entered into as of the 6th day of September, 1962, and William P. Herder and H. H. Herder are now the general partners in said limited partnership.

- b. The First Agreement Amending the Lease, dated September 15, 1969, settled certain differences among the parties.
- c. The Second Agreement Amending the Lease, dated March 5, 1970, corrected certain inadvertent errors contained in said First Agreement Amending the Lease.
- d. The Third Agreement Amending the Lease, dated June 10, 1971, settled certain misunderstandings in accounting for dry gas.
- e. The Fourth Agreement Amending the Lease, dated April 27, 1979, resolved certain matters relative to a substitute for faithful performance bond and relative to prices to be paid to Lessors, and further provided for new development work and an allocation of costs and an apportionment of working interest with regard to such new development work.
- f. Under the Fifth Agreement Amending the Lease, dated April 26, 1982, Herbell Oil Exploration Company assigned its rights to the drill site lands and a portion of the subject lands to Lessee and resolved certain matters with reference to new development work and certain other matters because of changed circumstances. Also, Lessors' right to use and occupy and to grant leases or licenses to others to use and occupy drill site lands and requisite portions of the subsurface of the subject lands for the purpose of drilling and developing for oil and gas purposes other adjacent or nearby lands shall be subject to the

further limitations that such right not unreasonably interfere with Lessee's existing or proposed operations, and that such right shall not be granted without obtaining the prior written consent of Lessee, which consent shall not be unreasonably withheld.

- g. The Sixth Agreement Amending the Lease, dated August 11, 1982, included certain subsurface acreage inadvertently excluded from the South Operations Area.
- h. The Lessors desire to use and occupy and to grant leases or licenses to others to use and occupy a portion of drill site lands and requisite portions of the subsurface of the subject lands for drilling and producing operations in adjacent or nearby lands.
- i. Lessee does not require all of the surface and subsurface of the drill site lands and it is the desire of the parties to this Agreement to further amend the Lease (as amended) to set forth that portion of the drill site lands which Lessors may use and occupy and grant a lease or license to others (including Lessee) for drilling and producing operations, and to set forth the terms and conditions upon which Lessee grants its consent thereto as required by paragraph 11, page 18 of the Fifth Agreement Amending Recreation Park Oil & Gas Lease dated April 26, 1982.
- 3. AMENDMENT. Subparagraphs (b) and (c) of paragraph
  35 of the Recreation Park Oil & Gas Lease dated September 6,
  1962, are amended to read as follows:
  - "35(b). Walking beam type of pumping units may be used upon written authorization by the Director of Oil Properties, City of Long Beach ("Director") and under such

conditions and restrictions as the Director in his sole judgment determines.

- "(c). Pumping equipment shall be done by Kobe or hydraulic pumps, gas lift, bottom hole pumps or vacuum pumps or by those systems and using that equipment as is approved in writing by the Director, and all such pumping equipment shall be located in concreted trenches below the present levels of the ground or completely concealed by landscaping as approved by the Director."
- 4. DRILLSITE AREA B. That portion of the drill site lands together with the requisite portions of the subsurface of the subject lands which Lessors have the right to use and occupy and to grant leases or licenses to others for drilling and producing operations in adjacent or nearby-lands referred to hereinafter as "Drillsite Area B" is described as follows:

"Beginning at the southeast corner of the drill site lands as described in Exhibit 'B' of the Lease; thence South 89° 59' 29" West, 145 feet; thence North 0° 00' 31" West, 90 feet; thence North 89° 59' 29" East, 55 feet; thence North 0° 00' 31" West, 60 feet; thence North 89° 59' 29" East, 65 feet; thence South 45° 39' 05" East, 39 feet; thence South 0° 00' 31" East, 120 feet to the point of beginning."

Drillsite Area B is shown on Exhibit "D", a drawing which is attached hereto and incorporated by reference herein.

5. DRILLSITE AREA A. That portion of the drill site lands together with the requisite portions of the subsurface of the subject lands which is not included in the description of Drillsite Area B and which is presently occupied by Lessee is hereinafter referred to as "Drillsite Area A" and is shown on Exhibit "D".

- 6. COMBINED DRILLSITE. When the Drillsite Area A and the Drillsite Area B are both referred to, it shall be called the "Combined Drillsite" as shown on Exhibit "D".
- 7. ACCESS ROADS. Ingress to and egress from Drillsite Area A and Drillsite Area B will be provided by two Access Roads as shown on Exhibit "E", a drawing which is attached hereto and incorporated by reference herein. The total maintenance costs for the Access Roads shall be shared equally by the Drillsite Area A Lessee and the Drillsite Area B Lessee. Maintenance costs will be billed as set forth above by the City to each Drillsite Lessee and those costs shall be due and payable to the City within thirty (30) days of that billing.
- 8. <u>USE OF DRILLSITES</u>. Lessors' right to use and occupy and to grant leases or licenses to others to use and occupy the Drillsite Area B shall be exercised in a manner that will not unreasonably interfere with the Drillsite Area A Lessee's existing or proposed operations nor shall the Drillsite Area A Lessee exercise its rights on the Drillsite Area A so as to unreasonably interfere with the operations of the Drillsite Area B Lessee. Further, the activities of the parties on the Combined Drillsite shall be subject to the following terms and conditions and these conditions shall be incorporated by reference into the Drillsite Area B Agreement, Recreation Park:
- a. Drillsite Area B Lessee shall at its sole cost and expense pay for the relocation expense, if any, of Lessee's facilities, equipment, fences, or utilities necessary to permit Drillsite Area B Lessee to occupy and conduct drilling and producing operations on the Drillsite Area B.

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b. Only one drilling rig shall be permitted to operate at a time on the Combined Drillsite. Each Lessee shall cooperate with the other on the Combined Drillsite in permitting oil rig tie-downs to be located where needed on the Combined Drillsite to assure safe drilling operations.

c. Drillsite Area B Lessee shall not complete its wells drilled from the Drillsite Area B with producing intervals closer than 330 feet from the subject lands described in Exhibit "A" of the Lease, unless it is to offset a new well drilled by Drillsite Area A Lessee after the date of this Seventh Agreement or unless it is with the express written authority of the Director and Alamitos. Drillsite Area A Lessee shall have the right to approve the Drilling Operator selected by Drillsite Area B Lessee. Said approval shall not be unreasonably withheld.

Drillsite Area A Lessee shall not complete its wells drilled from Drillsite Area A with producing intervals closer than three hundred thirty (330) feet from lands in which Drillsite Area B Lessee has drilling rights providing the Drillsite Area B Lessee gives a legal description of the said lands and evidence of the Drillsite Area B Lessee's right to develop those lands prior to Drillsite Area B Lessee's occupancy of the Drillsite Area B and after Drillsite Area B Lessee executes the Drillsite Area B Agreement. However, Lessee of Drillsite Area B shall not be entitled to offset rights for wells that have been drilled prior to the execution of the Drillsite Area B Agreement. Any dispute between the Lessee of the Drillsite Area A and the Lessee of the Drillsite Area A and the Lessee of the Drillsite Area B over the provisions of this paragraph "c" shall be submitted to and decided by the Director.

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Drillsite Area B Lessee shall have regular access to the Drillsite Area B by entry through the south side of Drillsite Area B as depicted on Exhibit "D". Drillsite Area B Lessee shall, however, have the right, subject to other applicable provisions of this Agreement, to bring a drilling rig or associated equipment into the Drillsite Area B and service it while drilling and remove it or associated equipment from Drillsite Area B through the west gate depicted on Exhibit "D" upon reasonable prior notice to the Drillsite Area A Lessee. Such right to use the west gate shall not be unreasonably withheld by Drillsite The Lessee of the Drillsite Area B may also use Area A Lessee. the west gate in an emergency where people or property are in immediate danger without notifying the Lessee of Drillsite Area A, but must within 30 days after the use of the west gate make a full and complete report of the entry to the Drillsite Area A Lessee and the Director.

Drillsite Area A Lessee shall have regular access to the Drillsite Area A by entry through the west side of the Drillsite Area A as depicted on Exhibit "D". Drillsite Area A Lessee shall however, have the right, subject to other applicable provisions of this Agreement to use the south gate as it may be necessary to bring a drilling rig or associated equipment into the Drillsite Area A and service it while drilling and to remove it or associated equipment from the Drillsite Area A through the south gate as depicted on Exhibit "D" upon reasonable prior notice to the Drillsite Area B Lessee. Such right to use the south gate shall not be unreasonably withheld by the Drillsite Area B Lessee. Drillsite Area A Lessee may also use the south gate in an emergency where

people or property are in immediate danger without notifying the Lessee of the Drillsite Area B, but must within 30 days after the use of the south gate make a full and complete report of the entry to the Drillsite Area B Lessee and the Director.

- e. The Lessee of the Drillsite Area B shall dispose of produced gas in such a manner as not to raise the operating pressure of the gas gathering system and thereby interfering with the operations of the Drillsite Area A. The Drillsite Area B Lessee at its sole cost and expense shall make all required modifications to the gas gathering system to prevent such pressure elevation. In case of a dispute between Drillsite Area A Lessee and the Drillsite Area B Lessee over the disposition of produced gas, the parties shall submit the matter to the Director and the Director shall issue such written directives to the Lessees as will insure the safe and reasonable operation of the drillsite areas and the parties shall comply with those directives as instructed by the Director.
- f. Each Lessee on the Combined Drillsite shall maintain its own separate sewer line for its operations and shall comply with all applicable federal, state, county, city and other applicable agency laws and regulations.
- g. Each Lessee on the Combined Drillsite shall at its own cost and expense install and pay for whatever utilities are required for operations at the drillsite.
- h. Each Lessee on the Combined Drillsite shall comply with all fire and safety regulations and in that regard shall permit each other access through any gate on the Combined Drillsite which is reasonable and necessary to insure safe and orderly

operation. If any party is unwilling to permit access to any part of the Combined Drillsite which in the opinion of the Direct-or compromises a safe operation or unreasonably interferes with the other Lessee's right to drill and produce from its drillsite area, then the Director shall issue such written directives to Lessees as will insure safe and reasonable use of the drillsite areas and the parties shall comply with that directive with all due speed.

tain public liability and property damage insurance and other coverage in such amounts as is specified in their respective lease agreements with Lessors and which will compensate those entitled thereto for injury and property damage caused by the Lessee's use or occupancy of the Drillsite, and such policy of insurance shall name the City of Long Beach, and the Alamitos Land Company, their boards and employees as additional insureds under said policy.

Each Lessee on the Combined Drillsite shall main-

- j. Lessee of the Drillsite Area B shall advise all regulatory agencies including but not limited to agencies concerned with air quality, noise and water quality of the occupancy by the Drillsite Area B Lessee before Drillsite Area B Lessee occupies Drillsite Area B.
- k. Lessee shall provide to Drillsite Area B Lessee and the City of Long Beach, Department of Oil Properties, surveys and other information pertaining to the location of Lessee's wells, for the purpose of assisting Drillsite Area B Lessee in avoiding damage to Drillsite Area A Lessee's wells during drilling operations by Drillsite Area B Lessee. However, Drillsite Area B Lessee understands and agrees that neither the Drillsite Area A

Lessee nor the City of Long Beach warrant the accuracy of the information provided and the Drillsite Area B Lessee shall be solely responsible for any damage caused by its operations.

1. If any wells are drilled by the Lessee of Drillsite Area B, Lessee of Drillsite Area A shall be entitled to a moratorium on its drilling requirements under this Agreement as amended. The moratorium will be for a period beginning upon the start of drilling operations by the Lessee of Drillsite Area B and terminating either 180 days after Lessee of Drillsite Area B has released the drilling rig and where applicable has released the completion rig, or ninety (90) days after the suspension by Lessee of Drillsite Area B of its drilling operation pursuant to a request by City under paragraph 13.h. of the Drillsite Area B Agreement Recreation Park which provides as follows:

"h. The City reserves the right to require the Drillsite Area B Lessee, upon the decision of the Director, to suspend its drilling operations prior to initiating drilling operations on any new well drilled from Drillsite Area B to allow the Drillsite Area A Lessee to drill wells."

9. TEMPORARY STORAGE AREA. If either Lessee of Drillsite Area A or Drillsite Area B requires a temporary area for
drill pipe bins, casing, expendable materials and/or miscellaneous
drilling equipment and the Director in his sole judgment determines that the request is reasonable and necessary and will not
unreasonably interfere with the activities of the other Lessee,
the Director shall provide temporary storage area for that Lessee
on the other drillsite area under such terms, conditions and subject to such termination provisions as are necessary to minimize

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conflict with the activities on the drillsite area containing the temporary storage area. Any dispute between the Lessee of Drillsite Area A and Drillsite Area B arising out of the storage of materials or the use of the storage area shall be reviewed and decided by the Director and the decision of the Director shall be final.

FORCE AND EFFECT. Except as amended and supplemented hereby, all terms and conditions of the Recreation Park Oil & Gas Lease as amended and supplemented shall remain in full force and effect.

IN WITNESS WHEREOF, the parties hereto have executed this Seventh Agreement Amending Recreation Park Oil and Gas Lease as of the date indicated in paragraph 1 hereof.

333 W. Ocean Blvd. Long Beach, CA 90802

hovember 25.

444 W. Ocean Blvd. Long Beach, CA 90802

November 24

November 24 1987 CITY OF LONG BEACH, a municipal corporation

ALAMITOS LAND COMPANY, a

California corporation

LESSORS

	- 1						
	1	10425 S. Painter Ave. Santa Fe Springs, CA	McFARLAND ENERGY, INC.				
	2	November 25 , 1987	Laurence Mthin				
	3		Vice-President				
	4	, 1987					
	5		Secretary				
	6		LESSEE OR DRILLSITE AREA A LESSEE				
	7						
	8	This Seventh Agreement Amending Recreation Park Oil and					
	9	Gas Lease is hereby approved as	to form this day of				
	10	MARCHILE 1987.					
ي ي	11	1	JOHN R. CALHOUN, City Attorney				
2   September   Se	12		By MMODILI (C)				
223 59 213) 59	13		Deputy				
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333 West Long Beach Telephor	16	-					
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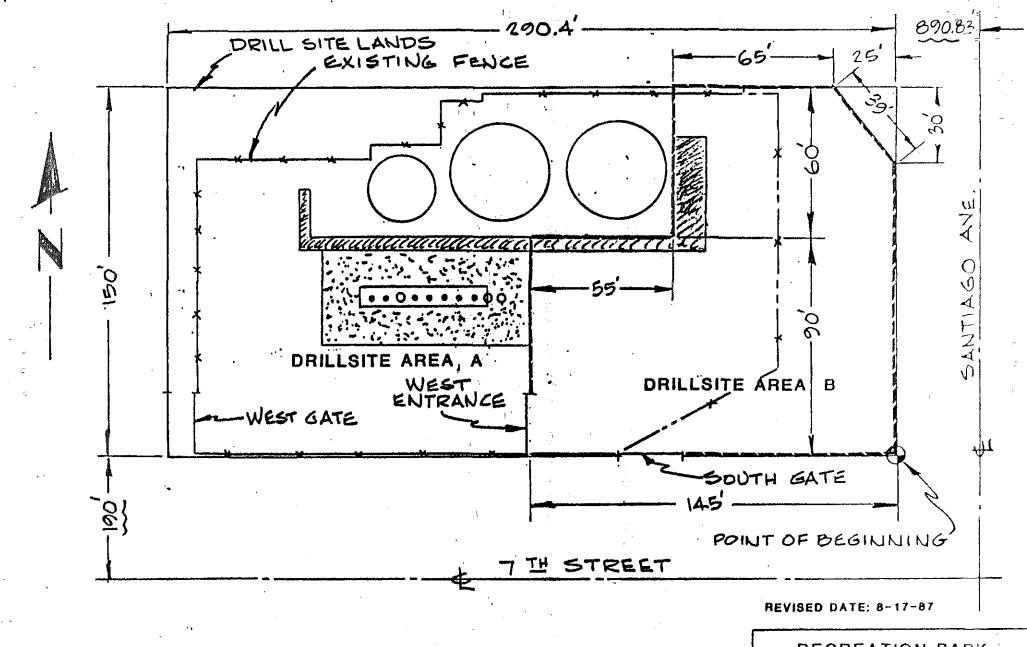


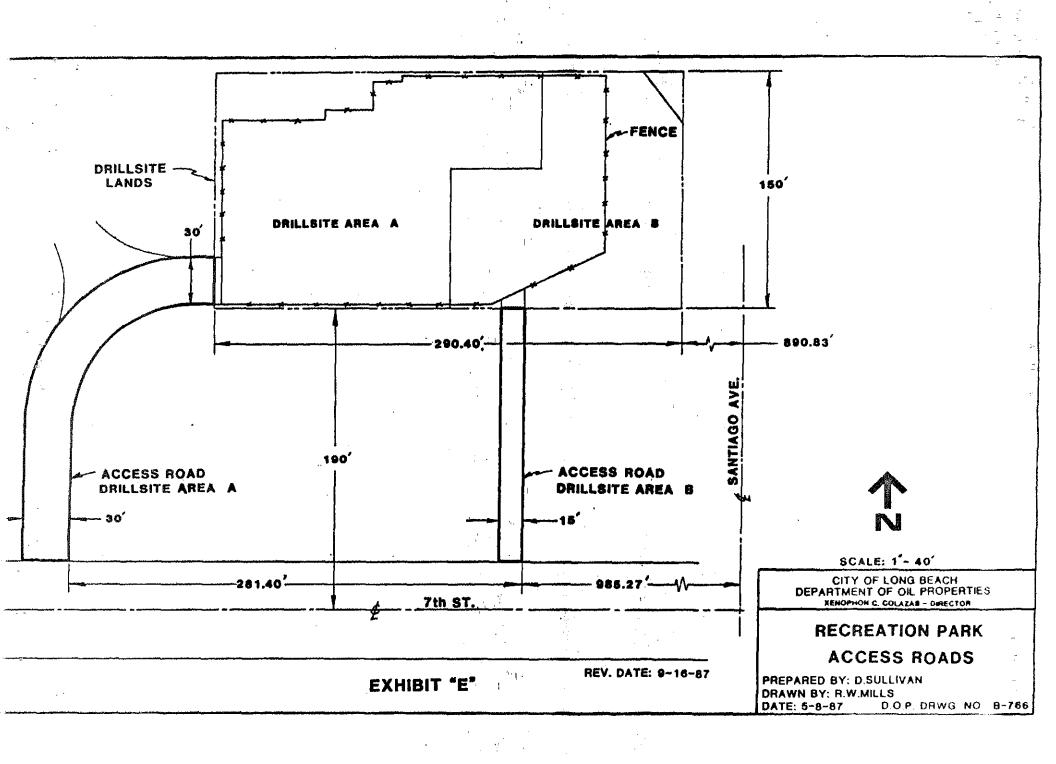
EXHIBIT "D"

NOTE: COMBINED DRILLSITE = DRILLSITE AREA A + DRILLSITE AREA B

PRILLSITES
LONG BEACH, CA.

ATE: 1-21-87 SCALE: 1"- 40"

D.O.P. DAWG. NO. A-726



### FOR THE

### DRILLSITE AREA B AGREEMENT

#### RECREATION PARK

 М.	Р.	Oil	Co	ompany	
		·			
Dec	cemb	er :	1.,	1987	

TO: Office of the City Clerk
City of Long Beach
333 West Ocean Blvd, Plaza Level
Long Beach, California 90802

In accordance with your "NOTICE INVITING BIDS FOR DRILLSITE AREA B AGREEMENT, RECREATION PARK", we offer to execute the Drillsite Area B Agreement, Recreation Park and hereby submit a bid of <a href="Two-Hundred & fifty-thousand">Two-Hundred & fifty-thousand</a> dollars (\$250,000.) plus an additional two million dollars (\$2,000,000.) payable at a rate of \$.50 per barrel per day, due at each accounting period.

Enclosed is our certified or cashier's check in the amount of Ten Thousand Dollars (\$10,000.00), payable to the City of Long Beach, which is delivered as a deposit indicating our good faith and is subject to all terms and conditions relating to such deposit as set forth in the "NOTICE INVITING BIDS FOR DRILLSITE AREA B AGREEMENT, RECREATION PARK".

SIGNATURE Florence D. Johnson		
NAME	Florence D. Johnson	
TITLE_	Secretary/Treasurer	
COMPANY	M. P. Oil Company	
ADDRESS_	P. O. Box 27	
_	Seal Beach, CA 90740	
TELEPHON	IE (213) 498-6319	