

CHANGE ORDER(s)

CONTRACT CHANGE ORDER AUTHORIZATION NO. 29

DATED 3/20/2015

FILED WITH CONTRACT # 23336
(COVANTA ENERGY LLC)

OFFICE OF THE CITY MANAGER CITY OF LONG BEACH LONG BEACH, CA 90802

Change Order No. 29 Date: March 20, 2015

Contract No. 23336 Contractor: Covanta Energy, LLC

Project: SERRF

Program No.: GOELAD

This Change Order: \$550,000 Prior Change Orders: See Attachment 1.

Reduction of Mercury Emissions in Refuse-Burning Plants (Carbon injection) ongoing powder activated Carbon costs

BACKGROUND

This Contract Change Order is issued in accordance with provisions set forth in the subject Contract with reference to the following facts:

- 1. Section 4.3 of the Contract to Operate provides for reimbursement for all costs approved by change order in the event of an uncontrollable circumstance, such as change in law, which impacts the facility.
- 2. This is an updated change order to Change Order #25, which was for project costs on the carbon injection system. This change order will require the City to pay for costs related to the carbon injection system and cost of carbon at the facility.
- 3. The Contractor estimate of the cost of parts, outside labor, and carbon until the end of the contract to be approximately \$550,000.

SCOPE OF THE CHANGE ORDER

The change order covers actual costs for the purchase of powder activated carbon, parts, and outside labor related expenses incurred by the Contractor specific to the carbon injection system.

SCHEDULE

It is estimated that the above-mentioned work will start March 1, 2015 and continue through the expiration of the Operation Contract.

COST OF CHANGE ORDER

The cost for the above-mentioned scope has been estimated as follows:

		Total:	\$ 550,000
•	Contingency (10.0% of Subtotal)		\$ 50,000
	S	ubtotal:	\$ 500,000
•	Cost of carbon and related expenses		\$ 500,000

NO OTHER CHANGES

1. Except as specifically enumerated above, all other terms and provisions of the subject contract shall remain unchanged. The execution and delivery of this Change Order by the Contractor and the City shall not in any manner prejudice the rights which the Owner, the City or the Contractor may have to pursue any other claims which such party may have against the other, other than those claims which are the subject of the Change Order.

Charles R. Tripp Date	Paul Stauder Date	
Electric Generation	S. Vice President Business	
Manager	3 FEE	
200		

Christopher J. Garner Director Long Beach Gas & Oil Department

City Manager

Assistant City Manager

Approved as to form this 20th day of _______, 201:

City Attorney

Distribution:

Original - City Clerk

City Auditor

City Attorney

Manager, Electric Generation Bureau

Financial Management, Accounting

Financial Management, Payments

General Manager, SERRF Authority

Plant Manager, Covanta Long Beach

Business manager Covanta Long Beach

ATTACHMENT 1

Prior Change Orders:		
1) Capital Improvement	\$500,000	Flyash Treatment Transfer Conveyor & Cement Transfer Screw Conveyor Installation.
2) Capital Improvement	\$ 86,000	Landscaping-Various Areas Dust control
3) Capital Improvement	\$ 29,000	Landscaping-Cooling Tower Area Dust control
4) Capital Improvement	\$409,399	3 rd Pass Boiler Flyash Removal System
5) Pass-thru (spare parts)	\$108,816	Inventory Increase-Spare Motors
6) (a) Capital Improvement	\$179,375	Refuse Driver's Restroom Construction
(b) Base Operating Fee	\$ 43,305	Annual Costs in June 1993 Dollars Maintenance of Refuse driver's Restroom
7) (a) Capital Improvement	\$120,779	MACT Compliance
(b) Operations & Maint.	\$ 35,650	One time costs-Title V & Health Risk Assessment.
(c) Base Operating Fee	\$ 97,548	Additional Operations Costs (in 1993 dollars) Per Year
8) Capital Improvement	\$ 63,200	Underground Diesel Storage Tank Modification
9) Capital Improvement	\$264,833	MSW Drying Gas Burner Installation
10) Capital Improvement	\$261,708	Steam Blowing System and Service Platform Installation
11) (a) Capital Improvement	\$442,747	MSW Drying Gas Burners Installation

(b) Spare Parts	\$ 22,458	MSW Spare Parts for Gas Burners
12) Capital Improvement	\$303,480	Installation of NOx Reduction System with Minimal Ammonia Slip
13) Capital Improvement	\$104,500	Build and Maintain a Training Room
14) Capital Improvement	\$425,150	Install Photovoltaic System
15) Capital Improvement	\$ 28,875	Install Crane Deck Restroom
16) Capital Improvement	\$108,649	Upgrade COMS
17) Capital Improvement	\$190,596	Security Cameras
18) Capital Improvement	\$281,630	PV Demo Project Modification
19) Capital Improvement	\$255,596	Performance Improvement Work – Group 1 Design
20) Capital Improvement	\$153,891	Performance Improvement Work – Group 1 Implementation
21) Capital Improvement	\$556,292	Fueltech Demonstration Test – Urea System
22) Change of Law	\$ 47,225	AB 32 Implementation & Climate Exchange Registry
23) Change of Law	\$ 41,344	New SCAQMD CEMS for SERRF (NO2 Channel and NO2 Calibration)
24) Capital Improvement	\$190,250	Training Building Upgrade
25) Capital Improvement Change of Law	\$991,507	Reduction of Mercury Emission in Refuse-Burning Power Plant – (Carbon Injection System)
26) Capital Improvement	\$ 15,000	Engineering for a potential Ferrous and Non Ferrous Metal recovery System

27) Capital Improvement	\$ 58,436	Fire Protection Upgrades Required
		Due to New Fire Protection Codes on Elevator Refurbishing
28) Property Insurance	\$1,372,525	Contractor supplied property Insurance