

## CHANGE ORDER(s)

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## **CONTRACT CHANGE ORDER AUTHORIZATION NO. 26**

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# **DATED 6/24/2010**

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FILED WITH CONTRACT # 23336

(COVANTA LONG BEACH RENEWABLE ENERGY, INC)

### OFFICE OF THE CITY MANAGER CITY OF LONG BEACH LONG BEACH, CA 90802

	2010
Change Order No. 26	Date: June 24, 2009722
Contract No. 23336	Contractor: Covanta Long Beach Renewable
ACCURATE AND ADDRESS AND ADDRE	Energy, Inc
Project: <u>SERRF</u>	
	Program No.: (ENEL1001)
This Change Order:	Prior Change Orders: See Attachment 1.
Capital Improvement-Engineering	
Cost - \$ 15,000	

# Engineering for a Potential Ferrous & Non-Ferrous Metal Recovery System

#### **BACKGROUND**

This Contract Change Order is issued in accordance with provisions set forth in the subject Contract with reference to the following facts:

- 1. Section 4.3 (a)(iii) of the Contract to operate allows the City to submit to the Operator a request for Change Order in connection with a capital improvement project.
- 2. Section 4.2 of the Contract to Operate provides for reimbursement of all costs of any capital improvements approved by change order.
- 3. This Change Order allows for the City to reimburse the Operator for half of the expenses up to \$15,000 of the anticipated \$30,000 engineering costs by Stengl and Associates for the design of a new ferrous and non-ferrous metal recovery system. Costs are being shared on this project because of the mutual interest of both parties when the project is completed.
- 3. The Contractor will perform the work during the time period from July 1, 2010 through September 30, 2010.
- 4. The fixed cost to the City for the engineering will be \$15,000

#### SCOPE OF THE CHANGE ORDER

The Contractor shall provide a 75% engineering scope that will provide concept and nearly to-scale drawings, bill of materials, Contractor construction scope, and estimated pricing to complete the project. Final drawings and engineering will be provided under a separate Change Order.

#### **SCHEDULE**

The Contractor has estimated the schedule as follows:

1	On-site data collection and	planning	8 weeks
4.0	Oli-site data concentration	Promining.	O WAATED

2. Produce drawings and other documents 8 weeks

#### CAPITAL IMPROVEMENT COST

•	Project Total	\$ <u>15,000</u>
•	Operator paid portion of engineering	-\$ 15,000
•	Perform site visits, produce drawings and other documents	\$ 30,000

1. Except as specifically enumerated above, all other terms and provisions of the subject contract shall remain unchanged. The execution and delivery of this Change Order by the Contractor and the City shall not in any manner prejudice the rights which the Owner, the City or the Contractor may have to pursue any other claims which such party may have against the other, other than those claims which are the subject of the Change Order.

Jane Gross
Notary Public, State of New Jersey
Passaic County
Notary No. 2097574
My Commission Expires Feb. 25, 2012

Charles R. Tripp

Electric Generation

Bureau Manager

Paul Stauder

Date

Covanta Energy, Regional Business Mgr

Christopher J. Garner

Director Long Beach

Energy Department

Assistant City Manager

Patrick H. West

Date

City Manager

EXECUTED PURSUANT TO SECTION 301 OF THE CITY CHARTER.

Approved as to form this 26-

Jules

Robert Shannon

City Attorney

Deput

Distribution:

Original - City Clerk

City Auditor

City Attorney

Manager, Electric Generation Bureau

Financial Management, Accounting

Financial Management, Payments

General Manager, SERRF Authority

Facility Manager, Covanta Energy Renewable Energy Inc.

# ATTACHMENT 1

Prior Change Orders:		
1) Capital Improvement	\$500,000	Flyash treatment transfer conveyor & cement transfer screw conveyor installation.
2) Capital Improvement	\$ 86,000	Landscaping-various areas Dust control
3) Capital Improvement	\$ 29,000	Landscaping-Cooling Tower area Dust control
4) Capital Improvement	\$409,399	3 <sup>rd</sup> Pass boiler flyash removal system
5) Pass-thru (spare parts)	\$108,816	Inventory increase-spare motors
6) (a) Capital Improvement	\$179,375	Refuse driver's restroom construction.
(b) Base Operating Fee	\$ 43,305	Annual Costs in June 1993 dollars.  Maintenance of Refuse driver's restroom.
7) (a) Capital Improvement (b) Operations & Maint.	\$120,779 \$ 35,650	MACT Compliance One time costs-Title V & Health Risk Assessment.
(c) Base Operating Fee	\$ 97,548	Additional Operations Costs (in 1993 dollars) per year
8) Capital Improvement	\$ 63,200	Underground Diesel storage tank modification.
9) Capital Improvement	\$ 264,833	MSW drying Gas Burner installation.
10) Capital Improvement	\$ 261,708	Steam blowing system and service Platform installation.
11) (a) Capital Improvement (b) Spare Parts	\$ 442,747 \$ 22,458	MSW drying gas burners installation. MSW Spare parts for gas burners.
12) Capital Improvement	\$ 303,480	Installation of NOx reduction system

	with minimal ammonia slip.
\$ 104,500	Build and maintain a training room
\$ 425,150	Install photovoltaic system
\$ 28,875	Install crane deck restroom
\$ 108,649	Upgrade COMS
\$ 190,596	Security Cameras
\$ 281,630	PV Demo Project Modification
\$ 255,596	Performance Improvement Work
\$ 246,349	Group 1 design Performance Improvement Work
\$ 556,291	Group 1 Implementation Fuel Tech Urea Demonstration Test
\$ 47,225	AB32 Implementation and Climate Exchange Registry
\$ 41,344	SCAQMD Continuous Emissions Monitoring System (CEMS) (NO2 Channel and NO2 Calibration
\$190,250 \$991,507	Training Building Upgrade Carbon Injection
	\$ 425,150 \$ 28,875 \$ 108,649 \$ 190,596 \$ 281,630 \$ 255,596 \$ 246,349 \$ 556,291 \$ 47,225 \$ 41,344