

CHANGE ORDER(s)

AND /OR

LETTER(s) OF EXTENSION

CONTRACT CHANGE ORDER AUTHORIZATION NO. 32 DATED SEPTEMBER 19, 2017

FILED WITH CONTRACT #23336
(COVANTA ENERGY LLC)

OFFICE OF THE CITY MANAGER CITY OF LONG BEACH LONG BEACH, CA 90802

Change Order No. 32	Date: September 19th, 2017
Contract No. 23336	Contractor: Covanta Energy, LLC
Project: SERRF	
	Program No.: <u>GOELAD</u>
This Change Order:	Prior Change Orders: See Attachment 1
\$ 1,699,251	-

Facility End of Equipment Life Replacement

BACKGROUND

This Contract Change Order is issued in accordance with provisions set forth in the subject Contract with reference to the following facts:

- 1. Section 4.3 of the Contract to operate provides for reimbursement for all costs approved by change order.
- 2. The City and Covanta have amended the contract to operate SERRF through June 30th, 2024.
- 3. This work is identified in the City commissioned independent condition assessment report for SERRF as end of equipment life replacement.
- 4. The Ash Discharger's and Bottom Ash Conveyor at SERRF have required substantial repair over the past few years and are in need of major upgrades for the facility to operate through 2024. This scope will include the replacement of all three Ash Dischargers and a substantial upgrade to the bottom ash conveyor system.
- 5. The Operator will solicit contractor proposals and administer scope of work required on the two major projects. This will include design, equipment, fabrication, testing, and all other related replacement and maintenance relative to the projects attached.
- 6. City will have input and final approval on scope of work or any changes to projects during

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implementation.

7. Covanta will share 25% of the total project costs and this specific work will not be included in the minimum major maintenance and replacement budget.

SCOPE OF THE CHANGE ORDER

The change order is intended to cover all the costs related to the two major projects outlined in this Change order.

SCHEDULE

It is estimated that the above-mentioned work will be completed within eighteen (18) months of the change order approval.

COST OF CHANGE ORDER

The cost for the above-mentioned scope has been estimated as follows:

Covanta investment (25% of approved costs), not to exceed:

Ram	Rep	lacement
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Contingency (10.0% of Subtotal)

•	3 New Dischargers/Rams Installation of Dischargers/Ram Platform Modifications after install	\$612,698 + shipping (\$13,000) \$300,000 total (\$100,000 per ur \$125,000	iit)	
	Estimate for Ram Replacement:	\$1,050,698		
•	Bottom Ash Conveyor Upgrade Slip Stick Conveyor Demo & Installation Ash House Grizzly & Vibrator Mods	\$314,000 \$495,000 \$200,000		
	Estimate for Bottom Ash Upgrades:	1,009,000		
		Subtotal:	\$	2,059,698

Total: \$ 1,699,251

Projects total: \$ 2,265,668

205,970

566,417

NO OTHER CHANGES

1. Except as specifically enumerated above, all other terms and provisions of the subject contract shall remain unchanged. The execution and delivery of this Change Order by the Contractor and the City shall not in any manner prejudice the rights which the Owner, the City or the Contractor may have to pursue any other claims which such party may have against the other, other than those claims which are the subject of the Change Order.

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Charles R. Tripp	Date /	Derek Veenhof	Date	•
Electric Generation Bureau		Executive Vice President	nt	
Manager		\\$		
Rudanll	<i>lo 5 17</i> Date	Patrick West	10 (Date	1/17
Robert Dowell	Date			
Director Long Beach Gas & Oil Department		City Manager Assistant City Man		EXECUTED PURSUANT TO SECTION 301 OF THE CITY CHARTER.
Approved as to form this	day of	. 2017		

APPROVED AS TO FORM

City Attorney	
Ву	
Deputy	

Distribution:
Original - City Clerk
City Auditor
City Attorney
Manager, Electric Generation Bureau
Financial Management, Accounting
Financial Management, Payments
General Manager, SERRF Authority
Plant Manager, Covanta Long Beach
Business manager Covanta Long Beach

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ATTACHMENT 1

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1) Capital Improvement	\$500,000	Flyash Treatment Transfer Conveyor & Cement Transfer Screw Conveyor Installation.
2) Capital Improvement	\$ 86,000	Landscaping-Various Areas Dust control
3) Capital Improvement	\$ 29,000	Landscaping-Cooling Tower Area Dust control
4) Capital Improvement	\$409,399	3 rd Pass Boiler Flyash Removal System
5) Pass-thru (spare parts)	\$108,816	Inventory Increase-Spare Motors
6) (a) Capital Improvement	\$179,375	Refuse Driver's Restroom Construction
(b) Base Operating Fee	\$ 43,305	Annual Costs in June 1993 Dollars Maintenance of Refuse driver's Restroom
7) (a) Capital Improvement	\$120,779	MACT Compliance
(b) Operations & Maint.	\$ 35,650	One time costs-Title V & Health Risk Assessment.
(c) Base Operating Fee	\$ 97,548	Additional Operations Costs (in 1993 dollars) Per Year
8) Capital Improvement	\$ 63,200	Underground Diesel Storage Tank Modification
9) Capital Improvement	\$264,833	MSW Drying Gas Burner Installation
10) Capital Improvement	\$261,708	Steam Blowing System and Service Platform Installation
11) (a) Capital Improvement	\$442,747	MSW Drying Gas Burners Installation

(b) Spare Parts	\$ 22,458	MSW Spare Parts for Gas Burners
12) Capital Improvement	\$303,480	Installation of NOx Reduction System with Minimal Ammonia Slip
13) Capital Improvement	\$104,500	Build and Maintain a Training Room
14) Capital Improvement	\$425,150	Install Photovoltaic System
15) Capital Improvement	\$ 28,875	Install Crane Deck Restroom
16) Capital Improvement	\$108,649	Upgrade COMS
17) Capital Improvement	\$190,596	Security Cameras
18) Capital Improvement	\$281,630	PV Demo Project Modification
19) Capital Improvement	\$255,596	Performance Improvement Work – Group 1 Design
20) Capital Improvement	\$153,891	Performance Improvement Work – Group 1 Implementation
21) Capital Improvement	\$556,292	Fueltech Demonstration Test – Urea System
22) Change of Law	\$ 47,225	AB 32 Implementation & Climate Exchange Registry
23) Change of Law	\$ 41,344	New SCAQMD CEMS for SERRF (NO2 Channel and NO2 Calibration)
24) Capital Improvement	\$190,250	Training Building Upgrade
25) Capital Improvement Change of Law	\$991,507	Reduction of Mercury Emission in Refuse-Burning Power Plant – (Carbon Injection System)
26) Capital Improvement	\$ 15,000	Engineering for a potential Ferrous and Non Ferrous Metal recovery System

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27) Capital Improvement	\$ 58,436	Fire Protection Upgrades Required Due to New Fire Protection Codes on Elevator Refurbishing
28) Insurance	\$1,372,525	Purchase of property insurance provided by Contractor
29) Capital Improvement	\$ 550,000	Covers actual costs for the purchase of powder activated carbon, parts, and outside labor related expenses
30) Insurance	\$1,296,900	Purchase of property insurance provided by Contractor
31) CAISO Conversion Project	\$125,000	CAISO conversion for SERRF 2018