OFFICE OF THE CITY ATTORNEY ROBERT E. SHANNON, City Attorney 333 West Ocean Boulevard, 11th Floor Long Beach, CA 90802-4664

OIL AND GAS LEASE AND WELLBORE AGREEMENT

("ROSE 12")

This Rose 12 Oil and Gas Lease and Wellbore Agreement (hereinafter "Lease") is made and entered effective October 17, 2003, pursuant to a minute order adopted by the City Council of the City of Long Beach at its meeting on September 19, 2006 by and between the CITY OF LONG BEACH, a municipal corporation (hereinafter "City"), and TERRA, EXPLORATION AND PRODUCTION CO., a wholly owned subsidiary of AC PIPE AND EQUIPMENT CO, a California corporation with a business address of 1250 East 23rd Street, Second Floor, Signal Hill, California 90755 (hereinafter "Lessee").

WHEREAS, on or about January 14, 2002, City filed a lawsuit entitled City of Long Beach v. Earl A. Barnes, et. Al., LASC No. BC266272 ("the Eminent Domain Lawsuit"), pursuant to which City, exercising its power of eminent domain, sought to obtain fee simple title in and to that certain parcel of real property commonly known as 3001 Atlantic Avenue, Long Beach, California, and more particularly described as follows: Lots 23 and 24, Block D, Tract No. 3207, in the City of Long Beach, County of Los Angeles, State of California, as per map recorded in Book 33, Page 7, in the office of the Los Angeles County Recorder ("Subject Property"); and

WHEREAS, Lessee had been operating the oil and gas well located on the Subject Property ("Rose No. 12") under and pursuant to that certain lease dated March 13, 1928 by and between C.G. Rose et. al., as Lessors, and Hancock Oil Company, as Lessee ("The Rose Lease") before the City filed the Lawsuit and continued to operate Rose No. 12 during the pendency of the Eminent Domain Lawsuit; and

WHEREAS, pursuant to an agreement entered into by Lessee, on the one hand, and Earl A. Barnes and Trent L. Barnes, on the other hand in or about November 2001, the parties agreed that the Rose Lease would be terminated as of October 17, 2003; and

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WHEREAS, on May 20, 2003, judgment was entered in the Eminent Domain Lawsuit pursuant to which, among other provisions, fee simple title to the Subject Property was vested in City; and

WHEREAS, Lessee had been operating the Rose No. 12 since about 1996 and continued to do so after judgment was entered in the Eminent Domain Lawsuit with the City's knowledge and specific consent. Lessee has continued to operate the Rose No. 12 at all times after October 17, 2003 with the City's knowledge and specific consent. and in reliance on the City's statements and representations that it would enter into a new oil and gas lease with Lessee, which lease would be effective as of October 17, 2003, the date the Rose Lease terminated pursuant to the agreement described in above; and

WHEREAS, under the terms and conditions of this Lease Lessee agrees that City will be a one-sixth royalty interest owner; and

WHEREAS, under the terms and conditions of this Lease the parties agree that the City will not be responsible for any operating, production, taxes, or abandonment expenses.

NOW, THEREFORE, IT IS AGREED by and between the parties hereto as follows:

ARTICLE I

1.1 Lease of Property

The City hereby leases to Lessee and Lessee hereby leases from City, the Subject Property, for the uses and purposes of producing and removing oil, gas and other hydrocarbon substances therefrom, and other associated uses and purposes.

1.2 Term

The term of this Lease shall commence at midnight on October 17, 2003 and shall continue for a period of twenty (20) years and for so long thereafter as oil and gas or other hydrocarbon substances are produced thereon in paying quantities, subject to the provisions hereof for earlier surrender, termination or forfeiture.

The term "paying quantities" shall be deemed to mean quantities of oil and

gas or other hydrocarbon substances sufficient to pay to pump or otherwise operate the well or wells located on the Subject Property.

1.3 Uses and Purposes

Lessee shall have the sole and exclusive right during the term of this Lease to produce and remove oil, gas and other hydrocarbon substances from the Subject Property.

1.4 Lessee's Cooperation with City

Lessee agrees to confer with City on any well work, including but not limited to, producing intervals, formation testing, logging and coring programs and completion or re-completion techniques. While actual operations are in progress, the City shall be kept fully advised of operational problems and notified as to the time of critical steps.

1.5 Excuse of Performance

Any drilling and operating obligations of Lessee shall be suspending while and to the extent that Lessee is prevented from complying therewith by strikes, lockouts or other labor disturbances, riots, insurrections, fire, the elements, acts of God, governmental actions (including orders or regulations of national, state and municipal agencies issuing orders or regulations with respect to the drilling or the spacing of wells), injunctions, interference by civil, or military authorities, war, accidents or other matters (whether similar or dissimilar) beyond the control of the Lessee, but as soon as the cause or matter so preventing compliance with such obligations is removed or ceases to exist the obligations shall be restored to full force and effect and the Lessee shall immediately resume compliance therewith and performance thereof.

1.6 Well Operations

Lessee shall at all times produce, pump, flow or otherwise operate the Subject Property at maximum efficient rates, except that the Subject Property may be operated at a lessor rate when such rate shall conform to well established and recognized production practices.

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1.7 Other Approvals and Permits

Lessee will be responsible for obtaining any and all necessary approvals and permits such as well work permits, building permits, etc.

1.8 Royalty for Hydrocarbons

- 1.8.1 Lessee shall pay to City as royalty sixteen and two-thirds percent (16-2/3%) of the gross revenue (gross revenue for the purposes of this Lease shall mean one hundred (100) percent of the value received for the total production of oil, gas and other hydrocarbon substances produced from the Subject Property). of all Hydrocarbons produced and saved from the Subject Property by Lessee, the payment of said royalty to be made in money or in kind at City's option.
- 1.8.2 If royalty is paid in money, Lessee shall pay to City, on or before the last day of each and every calendar month during the term of this Lease, City's accrued royalty for the preceding calendar month. Lessee shall furnish to City monthly written statements of the production from the Subject Property during the preceding calendar month. Lessee shall also provide City with a copy of the sales agreement for the Hydrocarbon.
- 1.8.3 For the income received by the Lessee between the effective date of this Lease (October 17, 2003) and the date of execution of this Lease, the parties agree that Lessee shall furnish City with a statement showing all Subject Property production and income in sufficient detail, as determined by the City, to determine the appropriate payment of sixteen and two-thirds percent (16-2/3%) gross revenue as the royalty payment. Payment shall be made by Lessee to City within forty-five (45) days of the execution of this Lease by City.
- 1.8.4 Royalty on oil, when payable in money, shall be based on net quantities after making customary deduction for temperature, water, sand and other foreign substances.
- 1.8.5 The option of City to take said royalty in money or in kind may be exercised only once every six (6) months and then only on ninety (90) days'

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notice, in writing, to Lessee; provided, however, that if City shall elect to take its royalty in money, it shall have the right and privilege of joining with Lessee in any contract for the sale of oil, and City shall enjoy the same price on the sale of its oil under such contract, and if City shall exercise such right and privilege to join with Lessee in such contract, then it may not elect to take its royalty in kind until the volume of oil agreed to be sold under such contract shall have been actually sold and delivered to the purchaser. If no notice is given to Lessee by City of its election to take or receive such royalty in money or in kind, such royalty shall be paid in money until such time as City shall, in writing, notify Lessee of its election to the contrary, as herein provided.

1.9 Royalty for Gas

1.9.1 Lessee shall pay to City as royalty sixteen and two-thirds percent (16-2/3%) of the gross revenue of all "resulting dry gas" from the natural gas produced and saved from the Subject Property by Lessee, the payment of said royalty to be made in money or in kind at City's option. "Resulting dry gas" is hereby defined to be the dry gas resulting from the processing and/or treatment of the natural gas produced by Lessor hereunder for the extraction of the natural gasoline and other liquefied hydrocarbon products therefrom after deducting therefrom unavoidable plant loss, shrinkage, plant fuel used only in the collection of said natural gas and in the extraction of natural gasoline and other liquefied hydrocarbon products from said natural gas produced from the Subject Property hereunder, and dry gas delivered to Lessee, and which is reasonably necessary for and is actually used by it in carrying on its operations hereunder. Notwithstanding any provision hereof to the contrary, the volume of "resulting dry gas" upon which said royalty is paid to City hereunder shall not be less than seventy-five percent (75%) of the volume of the natural gas produced from the Subject Property, said volumes to be measured at such processing plant or plants.

1.9.2 Lessee shall provide to City a copy of any contract entered into by

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Lessee for the sale or processing of the natural gas produced from the Subject Property.

1.10 Location of Surface Activity

All development work by way of exploring, drilling and operating for oil, gas and other hydrocarbon substances and for taking, storing, removing and disposing of the same conducted by Lessee shall be done from the Subject Property or areas mutually agreed upon by the parties.

1.11 Pressure Maintenance

Lessee may with the City's prior written approval and upon its election to do so, undertake pressure maintenance or secondary recovery operations on said Subject Property and in the event Lessee shall undertake such a program, it shall have the right to take and use in connection therewith all or any portions of the resulting dry gas upon thirty (30) days' written notice hereof to City prior thereto.

1.12 Termination by City

In the event Lessee shall fail to pay or deliver royalties at the times and in the manner provided in this Article, and such failure shall continue for twenty (20) days after written notice from City, or if Lessee shall fail to perform any other covenant or condition to be kept or performed by Lessee, and such failure continues for thirty (30) days after written notice from City, the City may terminate this Lease by written notice to Lessee. Upon such termination, all rights of the Lessee shall forthwith cease and be at an end, and City shall have the right to repossess its lands or former estate.

1.13 Well Abandonment and Drillsite Cleanup

Upon termination of this Lease, Lessee shall surrender to City, and at the option of the City, shall remove all materials, structures, obstructions, and facilities and shall fill up all trenches and holes, remove all debris and leave the Subject Property free of hazardous substances and/or hazardous materials and shall leave Subject Property in full compliance with applicable ecological, environmental and health and safety regulations whether promulgated by federal, state, county, city, or other governmental

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agencies having jurisdiction.

ARTICLE II

2.1 Records

Lessee shall keep full records of all of its operations hereunder and of its production, sales and shipments of oil, gas, and other hydrocarbon substances produced hereunder and of all costs and expenditures incurred and all such records and all of Lessee's operations hereunder shall be open at all reasonable times to the inspection of City and its designated representatives. City and its designated representatives shall have the right to take samples of production, and to make copies of such records. Lessee shall furnish the City, in a timely manner, copies of all drilling logs, electric logs, service company reports, well histories, geological data, seismic data, core records, any and all other well records and tests, reports to the Division of Oil and Gas of the State of California, and all records of any other public authorities relating to the Subject Property and the production therefrom and Lessee's operations hereunder. Lessee hereby waives all restrictions now or hereafter imposed by statute or otherwise upon the use of such records by City as evidence or otherwise.

2.2 Compliance With Law

In all operations hereunder Lessee shall, at its own expense, promptly comply with any and all laws, ordinances, rules, regulations, requirements and orders whatsoever, present or future, of the federal, state, county or municipal governments, and of any and all departments, bureaus, subdivisions, boards, commissions, offices or officers thereof, pertaining thereto.

2.3 General Indemnity to City

Lessee shall be responsible for and shall indemnify and hold City harmless from:

2.3.1 All taxes, assessments and other governmental charges upon or referable to any operations or acts of Lessee or on its behalf, including but not limiting the generality of the foregoing, the drilling or operation on the Subject

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Property the production, extraction, severance or removal of any hydrocarbon. storage or use thereof, the sale of any such hydrocarbon or the transportation thereof away from any drillsite.

2.3.2 All assessments, charges and obligations of any kind whatsoever which by reason of any operation of Lessee may be or might become a lien upon or charge against the Subject Property or any part thereof or the mineral rights therein and which are created by or shall arise or by reason of any present or future law, ordinance, regulation or order whatsoever.

2.4 Protection Against Liens

Lessee shall pay all costs for labor, materials, and operations furnished or used by or for its account in the exercise of its rights hereunder. Lessee shall protect and hold City harmless from any claim or lien for labor or materials furnished or used on the Subject Property subject hereto for Lessee's account. In the event any lien for such labor or materials is filed against the Subject Property, Lessee shall have the right to contest the validity of any such lien upon giving written notice to City of Lessee's intention to contest the same, conditioned that Lessee will, upon any decision of a court of competent jurisdiction becoming final, pay the amount thereof, including all taxable court costs, interest, and other additions thereto, which may be adjusted to be payable as part of such lien. City reserves the right to post and maintain on the Subject Property notices of nonresponsibility for any claim or lien for labor or materials used upon or about the leased lands, and Lessee shall advise City of the commencement, so as to permit the timely filing of such notices of non-responsibility.

2.5 No Warranty of Title

City, to the best of its knowledge, it is the sole owner of the mineral rights for the Subject Property and is aware of no third party claims to any mineral or drilling rights. However, this Lease is made without warranty of any kind as to title. Lessee accepts as satisfactory to itself the title of City in the Property and agrees that City shall not be liable or responsible to Lessee in damages or otherwise by reason of any defect in

or any liens or encumbrances on City's title or any want of title in City to the Property, or any portion therefrom. If any third party asserts any claim against City on account of Lessee's extraction or removal of hydrocarbons from the Property or other operations of Lessee thereon, Lessee will defend and indemnify and hold City harmless from all such claims except such portion thereof as represents a claim to City's royalty, provided that upon receiving notice thereof, City shall notify Lessee with reasonable promptness of the bringing of any action or the assertion of any claim and shall allow Lessee to have Lessee attorney's appear therein, either alone or in association with City's attorneys (as City may elect), in defending any such action on behalf of the City, each party paying the expenses of their own attorneys. Lessee shall promptly notify City in writing of any judicial proceeding brought to the attention of Lessee, and affecting or purporting to affect, Lessee's possession or rights hereunder.

2.6 Notices

Any notice to be given by either party to the other hereunder may be delivered in person or by registered or certified mail, postage prepaid, addressed to the party for whom intended as follows: To City c/o Curtis P. Henderson, Oil Operations Manager, 211 East Ocean Boulevard, Suite 500, Long Beach, California 90802. To Lessee at 1250 East 23rd Street, Second Floor, Signal Hill, California 90755. Either party may from time to time, by written notice to the other, designate a different address which shall be substituted for the one above specified. If any notice from one party to the other is given by registered or certified mail, usual time for transmission of mail shall be computed and at the end of such time service of notice will be considered made.

2.7 Assignment

This Lease shall bind and inure to the benefit of the respective successors and assigns of the parties. Lessee shall not, however, sublet, assign or transfer this Lease, or any of its rights, in whole or in part, without the prior written consent of City. It is understood and agreed, however, that such consent shall not be unreasonably withheld if the assignee or transferee is a party having similar financial ability and

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experience as the Lessee. Any consent of City to any sublease, assignment, transfer, or mortgage shall not be deemed or construed as a consent to any other, different or subsequent sublease, assignment, transfer or mortgage.

2.8 Attorney's Fees

In the event of any proceeding to enforce any of the terms or provisions of this Lease, to obtain a declaration of rights hereunder, to recover damages for any breach, or to declare a termination of any rights under this Lease, the prevailing party shall be entitled to reasonable attorney's fees.

2.9 Waiver of Breach

The waiver by City of any breach by Lessee of any provision hereof shall not be deemed a waiver of such provision or a waiver of any other prior or subsequent breach thereof or a waiver of any breach or any other provision of this Lease. Neither the acceptance of royalty after notice or acknowledgment of a breach of any provision hereof nor any other action of City hereunder except an express waiver in writing shall be deemed or construed as a waiver by City of any breach or provision hereof by Lessee.

2.10 Lessor-Lessee Relationship

The relationship between the parties hereto is that of lessor and lessee and nothing herein contained shall be deemed to create an association, partnership, joint venture, mining partnership or any other relationship between the parties hereto.

2.11 Indemnity for Liability

At all times Lessee shall defend, indemnify, save and hold harmless the City, and the officers, agents and employees from and against any injury, loss, damage, liability, claim and expense of any kind which the City, or the officers, agents and employees may sustain, incur or pay, and from all actions which may be brought against the City, or the officers, agents and employees, in any way connected with any of the operations of Lessee under this Lease, whether or not the operations are authorized by this Lease and regardless of who conducts them. This indemnity shall not require payment of a claim by the City or its officers or employees as a condition precedent to

recovery under the same.

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2.12 Insurance

Lessee shall procure at its own cost prior to the commencement of operations under this Lease, and maintain in full force and effect during the term of this Lease, comprehensive general and automobile liability insurance from a company or companies with a minimum rating of or equivalent to A:VIII by Best's Rating Guide. naming the City its officers, agents and employees as parties insured. The insurance shall cover claims for injury to persons or damage to property which may arise from or be in connection with the operations of Lessee, its agents, representatives, employees or subcontractors in amounts of not less than Five Million Dollars (\$5,000,000.00) combined single limit per occurrence, or Ten Million Dollars (\$10,000,000.00) general aggregate. The policy or policies shall either provide for broad form contractual liability or there shall be attached thereto an endorsement providing for such coverage. The policy or policies shall further provide that they shall not be canceled until a thirty (30) day notice of cancellation has been served upon City and that in the event of an assured's incurring liability to any of the assureds, the policy shall cover the assured against whom claim is or may be made in the same manner as if separate policies had been issued to each Prior to the commencement of insurance with original endorsements assured. evidencing the coverage required by this Lease. The certificates and endorsements shall be signed by a person authorized by the insurer to bind coverage on its behalf. City reserves the right to require complete certified copies of all policies at any time. The insurance may provide for such deductibles or self-insured retention as may be acceptable to the City Manager or his designee. In the event such insurance does provide for deductibles or self-insured retention, Lessee agrees that it will fully protect City their officers, agents and employees in the same manner as these interests would have been protected had the policy or policies not contained deductible and retention provisions. Procuring the policy or policies of insurance or self-insuring the risk shall not be construed to be a limitation upon Lessee's liability or as a full performance on its part

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of the indemnification provision of this Lease.

2.13 Faithful Performance Bond or Letter of Credit

Prior to the effective date of this Lease, the Lessee shall furnish to City and keep in full force and effect at all times during the term of this Lease and until the Lessee has fully complied with Paragraph 1.13, one of the following:

- (1) A good and sufficient bond or bonds in the aggregate principal sum of FIFTY THOUSAND (\$50,000.00) DOLLARS, executed by the Lessee, as principal, and a corporation or corporations authorized to engage in surety business in the State of California, as surety. The bond or bonds must be approved as to the surety and as to sufficiency by the City Manager and as to form by the City Attorney. The bond or bonds shall be conditioned for the faithful performance by the Lessee of all the terms, covenants and conditions of this Lease. The obligations and liabilities of the surety shall be continuing obligations and liabilities. However, the surety may terminate liability by giving at least sixty (60) days' written notice to the City and to the Lessee, but only for events, acts, omissions and defaults occurring after the expiration of the sixty (60) day period. If the surety serves notice of termination of liability as provided above, the Lessee shall furnish to the City, prior to the expiration of the sixty (60) day period, a substitute bond or bonds in the same principal sum and on the same terms and conditions as the previous bond or bonds. Every five (5) years during the term of this Lease, the City, in its discretion, may review and alter the amount of the bond based on current market conditions; or
- (2) An instrument or instruments of credit from one or more financial institutions subject to regulation by the state or federal government in the aggregate principal sum of FIFTY THOUSAND (\$50,000.00) DOLLARS. The instrument or instruments must be acceptable to the City and approved as to the financial institution and as to sufficiency by the City Manager and as to form by the City Attorney. The instrument or instruments shall pledge that the principal sum is

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27 28 available and guaranteed for payment, and that all or any part thereof shall be paid to the City in order to insure the performance of all of the terms, covenants, and conditions imposed on the Lessee by this Lease.

The financial institution or institutions may terminate liability by giving at least sixty (60) days' written notice to the City and to the Lessee. The Lessee shall furnish to the City, prior to the expiration of the sixty (60) day period, a substitute instrument or instruments of credit or a good and efficient bond or bonds in the same principal sum and on the same terms and conditions. If the substitute is not furnished before the last business day of the sixty (60) day period, the City may levy on the full amount of the letter of credit that is due to expire. Every five (5) years during the term of this Lease, the City, in its discretion, may review and alter the amount of the instrument of credit based on current market conditions.

2.14 Possessory Interest

Lessee recognizes and understands that this Lease may create a possessory interest subject to property taxation and that Lessee may be subject to the payment of property taxes levied on such interest.

2.15 Non-Discrimination

In connection with performance of this Lease and federal laws, rules and regulations, Lessee shall not discriminate in employment or in the performance of this Lease on the basis of race, religion, national origin, color, age, sex, sexual orientation, AIDS, HIV status, handicap, or disability.

2.16 Bankruptcy

If at any time during the term of this Lease a filing is made by or against Lessee under the bankruptcy laws of the United States, City shall have the right to take any action consistent with the bankruptcy laws to protect its interest under the Lease.

2.17 Notice of Litigation

Lessee shall serve upon City, and City shall serve upon Lessee, written notice of any litigation or the levy of any process or the order of any court affecting any

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| | rights or interest of any of the parties under this Lease, as soon as Lessee or City shall |
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| *************************************** | have knowledge thereof. |
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IN WITNESS WHEREOF, the parties hereto have caused these presents to be duly executed with all the formalities required by law on the dates set forth opposite their respective signatures.

9-13-, 2007 9-13-, 2007

By President
By Secretary

"Lessee"

333 West Ocean Blvd. Long Beach, CA 90802 CITY OF LONG BEACH, a municipal corporation

12-17-08,2007

"City"

City Manager

EXECUTED PURSUADE TO SECTION 301 OF THE CITY CHARTER.

The foregoing Rose 12 Oil and Gas Lease is hereby approved as to form this day of <u>becember</u>, 2007.

ROBERT F. SHANNON, City Attorney

By

Principal Deputy