

# CHANGE ORDER(s)

AND/OR

LETTER(s) OF EXTENSION

CONTRACT CHANGE ORDER AUTHORIZATION NO. 41
DATED NOVEMBER, 2021

FILED WITH CONTRACT #23336

(COVANTA LONG BEACH RENEWABLE ENERGY CORP.)

## OFFICE OF THE CITY MANAGER CITY OF LONG BEACH LONG BEACH, CA 90802

23336

Change Order No. 41	Date: November 2021
Contract No. 23336	Contractor: Covanta
Project: SERRF	
	Program No.: GOELAD
This Change Order:	Prior Change Orders: See Attachment 1
\$1,514,700 Annual Revenue	

# EXTENSION OF DELIVERY PERIOD FOR SERRF RESOURCE ADEQUACY (RA) CAPACITY SCHEDULING SERVICES

#### **BACKGROUND**

This Contract Change Order is issued in accordance with provisions set forth in the subject Contract with reference to the following facts:

- 1. The Power Purchase Agreement between SERRF and SCE with a Firm operation date of December 8th, 1988 expired on December 8, 2018.
- 2. Pursuant to Change Order 34, the Operator, Covanta, will arrange for scheduling SERRF's RA Capacity with a third party for the City of Long Beach.
- 3. Covanta and the City of Long Beach extended the Delivery Period of Change Order 34 in Change Order 35. The extension period in change order 35 is set to expire on December 31, 2021.
- 4. Covanta and the City of Long Beach wish to extend the Delivery Period of Change Order 34 again.

#### SCOPE OF THE CHANGE ORDER

Therefore, the Delivery Period set forth in Change Order 34, and extended by Change Order 35, is hereby extended to end on HE 2400 Pacific Prevailing Time on June 30, 2024, subject however and coterminous with the date of termination of the subject Contract in accordance with the terms thereof.

#### NO OTHER CHANGES

Except as specifically enumerated above, all other terms and provisions of the subject contract shall 1. remain unchanged. The execution and delivery of this Change Order by the Contractor and the City shall not in any manner prejudice the rights which the Owner, the City or the Contractor may have to pursue any other claims which such party may have against the other, other than those claims which are the subject of the Change Order

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Alan Foley				Date	e
Manager					

Electric Generation Bureau

Robert Dowell

Director Long Beach

**Energy Resources Department** 

Christopher J. Baker Date

Vice President and General Manager

Linda F. Jahren 11/25/2021

City Manager TO DECISION SHEET.

Approved as to form this 10 day of Marcalles

Distribution:

Original - City Clerk City Auditor

City Attorney

Manager, Electric Generation Bureau Financial Management, Accounting

Financial Management, Payments

General Manager, SERRF Authority

Plant Manager, Covanta Long Beach

Business manager Covanta Long Beach

### NO OTHER CHANGES

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Mana	Foley ager ric Generation Bureau	Date	Christopher J. Baker Vice President and Genera	Date al Manager	
Direc	ert Dowell tor Long Beach gy Resources Department		Tom Modica City Manager	Date	
Appr	oved as to form this	day of	, 2021		
			yDeputy		
	ibution: nal - City Clerk				

City Auditor City Attorney Manager, Electric Generation Bureau Financial Management, Accounting Financial Management, Payments General Manager, SERRF Authority Plant Manager, Covanta Long Beach Business manager Covanta Long Beach CHANGE ORDER #41 Page 3

# **Prior Change Orders:**

1. Capital Improvement – Flyash treatment and Cement Transfer Conveyors	\$500,000
2. Capital Improvement - Landscaping Various Areas for Dust Control	\$ 86,000
3. Capital Improvement - Landscaping - Cooling Tower Area for Dust Control	\$ 29,000
4. Capital Improvement – 3 <sup>rd</sup> Pass Boiler Flyash Removal System	\$409,399
5. Pass-Through - Spare Parts Inventory Increase - Spare Motors	\$108,816
<ul> <li>6. (a) Capital Improvement – Refuse Drivers Restroom</li> <li>(b) Base Operations Fee – Annual Base Ops Increase (In 1993 Dollars)</li> </ul>	\$179,375 \$ 43,305
<ul> <li>7. (a) Capital Improvement – MACT Compliance</li> <li>(b) O&amp;M – Title V Health Risk Assessment (one-time cost)</li> <li>(c) O&amp;M – Annual Base Operations Fee Adjustment (In 1993 Dollars)</li> </ul>	\$120,779 \$ 35,650 \$ 97,548
8. Capital Improvement - Underground Diesel Storage Tank Modifications	\$ 63,200
9. Capital Improvement - MSW Drying Gas Burner Installation	\$264,833
10. Capital Improvement - Steam Blow System and Service Platform Installation	\$261,708
11. (a) Capital Improvement - MSW Drying Burners Installation (b) Spare Parts – For MSW Drying Burners	\$442,747 \$ 22,458
12. Installation of NOx Reduction System with Minimal Ammonia Slip	\$303,480
13. Capital Improvement - Build and Maintain Training Room	\$104,500
14. Capital Improvement - Install Photovoltaic System	\$425,150
15. Capital Improvement - Install Crane Deck Restroom	\$ 28,875
16. Capital Improvement – Upgrade COMS	\$108,649
17. Capital Improvement - Install Facility Security Cameras	\$190,596
18. Capital Improvement - PV Demo Project Modifications	\$281,630
19. Capital Improvement – Performance Improvement – Group I Design	\$255,596
20. Capital Improvement – Performance Improvement – Group I Implementation	\$153,891
21. Capital Improvement – Fueltech Demonstration Test – Urea System	\$556,292

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22. Change of Law – AB32 Implementation & Cli	mate Exchange Registry	\$ 47,225
23. Change of Law – New SCAQMD CEMS (NO	2 Channel & NO2 Calibration	n) \$41,344
24. Capital Improvement – Training Building Upg	rade	\$190,250
25. Capital Improvement & Chang of Law - Carbo	on Injection System	\$991,507
26. Capital Improvement – Engineering Potential	Metal Recovery System	\$ 15,000
27. Capital Improvement & Change of Law – Fire	Protection Upgrade	\$ 58,436
28. Insurance – Purchase Property Insurance from	Contractor	\$1,372,525
29. Capital Improvement – Carbon, Parts, and Lab	or for Carbon Injection Syste	em \$550,000
30. Insurance – Purchase Property Insurance from	Contractor	\$1,296,900
31. Change of Law – CAISO (QF) Conversion Ins	tallation and Preparation	\$140,070
32. Bottom Ash – Change Order Was Terminated		
33. Change of Law – Scheduling Coordinator		\$449,220
34. RA Capacity Services – Covanta to Provide So As Payment Covanta will Receive 25% of the	_	\$1-1.5 Million Revenue
35. RA Capacity Extension – Extend Delivery Per	iod	\$1-1.5 Million Revenue
36. Cap & Trade Allowances – Purchase of Allow	ance Obligations	\$2,250,071
37. SERRF AB2588 Support – Prepare Report for	SCAQMD	\$ 90,000
38. Slipstick Extension – Improvements to Slipstic	ck and Ferrous System	\$592,000
39. Elevator Replacement		\$800,000
40. Spot Market Waste – Purchase Spot Market W	aste through Contractor	\$1,850,000 – Gross Revenue